

AWARD/CONTRACT

1. THIS CONTRACT IS A RATED ORDER
UNDER DPAS (15 CFR 350)

RATING

PAGE OF PAGES

1

23

2. CONTRACT (Prior Inv Ident) NO

6300-00101

3. EFFECTIVE DATE

4. REQUISITION/PURCHASE REQUEST/PROJECT NO

N/A

5. ISSUED BY

CODE

Minerals Management Service
Western Administrative Service Center
Procurement Branch, MS-2/30
P. O. Box 25165, Denver Federal Center
Denver, Colorado 80225 0165

6. ADMINISTERED BY (If other than Item 5)

CODE

Todd W. Leneau
Contracting Officer
(303) 275-7385
Same Address as Block #6

ORIGINAL

7. NAME AND ADDRESS OF CONTRACTOR (No., street, city, county, State and ZIP Code)

Placid Refining Company LLC
1940 LA Highway 1 North
Port Allen, Louisiana 70767

8. DELIVERY

☐ FOB ORIGIN☒ OTHER (See below)

9. DISCOUNT FOR PROMPT PAYMENT

N/A - Sales Contract

10. SUBMIT INVOICES
(4 copies unless other-
wise specified) TO THE
ADDRESS SHOWN IN:

ITEM

N/A

CODE

FACILITY CODE

11. SHIP TO/MARK FOR

CODE

N/A - Sales Contract

12. PAYMENT WILL BE MADE BY

CODE

N/A

13. AUTHORITY FOR USING OTHER THAN FULL AND OPEN COMPETITION.

14. ACCOUNTING AND APPROPRIATION DATA

N/A

☐ 10 U.S.C. 2304(c) ()☐ 41 U.S.C. 253(c) ()

15A. ITEM NO

15B. SUPPLIES/SERVICES

15C. QUANTITY

15D. UNIT

15E. UNIT PRICE

15F. AMOUNT

Sale of Crude Oil. See Pages 4- 10.

Period of Performance: April 1, 2000 through
September 30, 2000

15G. TOTAL AMOUNT OF CONTRACT

16. TABLE OF CONTENTS

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CONTRACTING OFFICER WILL COMPLETE ITEM 17 OR 18 AS APPLICABLE

17. ☒ CONTRACTOR'S NEGOTIATED AGREEMENT (Contractor is required to sign

18. AWARD


(Contractor is not required to sign this document.) Your offer on

this document and return 3 copies to issuing office.) Contractor agrees to furnish and deliver all items or perform all the services set forth or otherwise identified above and on any continuation sheets for the consideration stated herein. The rights and obligations of the parties to this contract shall be subject to and governed by the following documents: (a) this award/contract, (b) the solicitation, if any, and (c) such provisions, representations, certifications, and specifications, as are attached or incorporated by reference herein. (Attachments are listed herein.)

Solicitation Number
including the additions or changes made by you which additions or changes are set forth in full above, is hereby accepted as to the items listed above and on any continuation sheets. This award consummates the contract which consists of the following documents: (a) the Government's solicitation and your offer and (b) this award/contract. No further contractual document is necessary.

TITLE OF SIGNER (Type or print)

Sinop, President


person authorized to sign

19C. DATE SIGNED

3/23/00

20A. NAME OF CONTRACTING OFFICER

Todd W. Leneau

20B. UNITED STATES OF AMERICA

BY 
Signature of Contracting Officer


20C. DATE SIGNED

MAR 24 2000

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SECTION A

BIDDER'S CERTIFICATION AND ACCEPTANCE SIGNATURE PAGE

BIDDER'S BUSINESS NAME: Placid Refining Company LLC
ADDRESS: 1940 LA Highway 1 North, Port Allen, LA 70767
CORPORATE OR PARTNERSHIP OFFICER: 
TYPED NAME AND TITLE: Dan Robinson, President
DATE: 2-2-2000
CORPORATE SEAL: _____

Bids by corporations must be executed over the corporate seal.

Having examined the bidding documents, including any modifications to IFB No. 00-1 (if applicable), the receipt of which is hereby duly acknowledged, we, the undersigned, offer to purchase Royalty Oil in conformity with our bid prices for specific crude types and other information included in Exhibit A, attached herewith and made part of this Bid.

We undertake, if our Bid for a specific crude oil type is accepted, to select leases from Exhibit B, a list of leases selected will be attached herewith and made a part of the contract, and to purchase the Royalty Oil in accordance with the provisions in the IFB.

We will obtain the Letter of Credit in accordance with the provisions in the IFB.

We agree to abide by this Bid for a period of 45 days from the date fixed for Bid opening under the Instructions to Bidders, and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Your Bid, this signed Bidder's Certification and Acceptance Signature page, the MMS notification of award, and the final list of leases that you choose for your winning crude oil type, shall constitute a binding Contract between the Purchaser and the Seller.

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We certify that we are a qualified bidder as described in H.1 of the IFB and that the information, representations and certifications include herein are accurate and complete.

The making of false statements to the Seller is punishable by a fine of not more than \$10,000 and/or not more than five years imprisonment, see 18 U.S.C. 1001.

Dated this 2nd day of FEB. 2000


Authorized Signature

President
Title

DOCUMENTS TO ACCOMPANY BID: Bidders must submit the following documents with their bids. Seller may reject, as nonresponsive, bids not accompanied by these documents:

1. Section A, Executed Bidder's Certification and Acceptance Signature Page (3 copies)
2. Exhibit A (Your BID for Federal Oil) (One Copy)
3. Section J - Representations and Certifications (One Copy)
4. An ILOC or Bond equal to 30 days of crude oil production for the leases that you are bidding on the crude oil type. (One copy)
5. List of Bidder's Representatives from Paragraph D.5, Page 16 (One copy)

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Exhibit A

Table of MMS Crude Oil Pricing and Bid

Gulf of Mexico:

Crude Oil Type	Delivery Point	Price per Barrel	Bid + or -
Light Louisiana Sweet	St. James, LA	(Koch Posting + Platt's P+) - (Platt's WTI-LLS)	X 4
Light Louisiana Sweet	South Bend, LA	(Koch Posting + Platt's P+) - (Platt's WTI-LLS)	
Heavy Louisiana Sweet	Empire, LA	(Koch Posting + Platt's P+) - (Platt's WTI-HLS)	
Eugene Island	St. James, LA	(Koch Posting + Platt's P+) - (Platt's WTI-EI)	
Mars Blend	Clovelly, LA	(Koch Posting + Platt's P+) - (Platt's WTI-Mars)	
Bonito Sour	St. James, LA	(Koch Posting + Platt's P+) - (Platt's WTI-BIS)	
Poseidon	Houma, LA	(Koch Posting + Platt's P+) - (Platt's WTI-Poseidon)	
Heavy Louisiana Sweet	Grand Isle, LA	(Koch Posting + Platt's P+) - (Platt's WTI-HLS)	

Table of MMS Crude Oil Pricing and Bid

Pacific:

Oil Group	Fields Comprising Group	Location of Delivery Assumed Delivery gravity	Price per Barrel	Bid + or -
Coastal Light (CL-M)	Santa Clara	Mandalay Beach, CA 21°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment	X 4
Coastal Light (CL-C)	Santa Clara Sockeye	Carpinteria, CA 24°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment	
Beta (BTA)	Beta	Beta Onshore Facility 17.8°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment	
Pt. Pedernales (PTP)	Pt. Pedernales	Lompoc, CA 16.2°	Average of Platt's Oilgram and Petroleum Argus's spot price for ANS +/- a gravity adjustment	

* Minus X-4 bbl is applicable to bundles 2 and 45. ** Minus X-4 bbl is applicable to bundles 18 and 24.

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Exhibit B-1

RIK Lease Listing for Sale 000-1

Refiner Number: 100101		Refiner Name: Placid Refining Company				Oil	Market Center	Daily
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Type		Royalty Share
2	034-00098 1-0	2017709260K	Chevron U.S.A., Inc.	EI	237	LL S	St. James	349
2	034-00098 2-0	20171012400	Chevron U.S.A., Inc.	EI	238	LL S	St. James	15
2	034-00098 2-0	2017709260K	Chevron U.S.A., Inc.	EI	238	LL S	St. James	46
2	034-00098 2-0	21171132800	Chevron U.S.A., Inc.	EI	238	LL S	St. James	0
2	034-00098 3-0	2017709260K	Chevron U.S.A., Inc.	EI	252	LL S	St. James	108
2	034-00209 9-0	20171012310	Chevron U.S.A., Inc.	EI	74	LL S	St. James	17
Bundle Subtotal								535
18	034-00288 7-0	20177082955	Oxy, U.S.A., Inc.	SM	173	EI	St. James	144
18	034-00288 8-0	20177082955	Oxy, U.S.A., Inc.	SM	174	EI	St. James	2
18	034-00288 9-0	20177082955	Oxy, U.S.A., Inc.	SM	175	EI	St. James	8
18	034-00522 1-0	20177082955	Oxy, U.S.A., Inc.	SM	176	EI	St. James	56
Bundle Subtotal								210
20	034-00232 3-0	2017710260J	Chevron U.S.A., Inc.	EI	360	BS	St. James	12
20	034-00232 3-0	2017710260K	Chevron U.S.A., Inc.	EI	360	BS	St. James	416
20	034-00232 4-0	2017710260J	Chevron U.S.A., Inc.	EI	361	BS	St. James	382
20	034-00232 4-0	2017710260K	Chevron U.S.A., Inc.	EI	361	BS	St. James	444
20	034-00341 0-0	2017710260J	Chevron U.S.A., Inc.	EI	352	BS	St. James	36
Bundle Subtotal								1290
21	034-00232 2-0	2017710295A	Marathon Oil Company	EI	349	EI	St. James	43

Monday, March 20, 2010

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Exhibit B-1

RIK Lease Listing for Sale 00-1

Refiner Number: 00101		RefinerName: Placid Refining Company				Oil	Market Center	Daily
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Type		Royalty Share
21	054-001322-0	2017710295B	Marathon Oil Company	EI	349	EI	St. James	223
21	054-001572-0	20177062950	Marathon Oil Company	VR	331	EI	St. James	208
Bundle Subtotal								474
22	054-001914-0	20177102958	Chevron U.S.A., Inc.	EI	341	EI	St. James	250
Bundle Subtotal								250
24	054-001910-0	20177102955	Coastal Oil & Gas	EI	327	EI	St. James	42
Bundle Subtotal								42
29	054-001889-0	20608017000	Shell Offshore, Inc.	GC	65	EI	St. James	162
29	054-011450-0	20608077000	Shell Offshore, Inc.	GB	83	EI	St. James	47
29	054-011451-0	20608077000	Shell Offshore, Inc.	GB	84	EI	St. James	117
29	054-011454-0	20608077000	Shell Offshore, Inc.	GB	127	EI	St. James	172
29	054-011455-0	20608077000	Shell Offshore, Inc.	GB	128	EI	St. James	401
29	054-014221-0	20608077000	Shell Offshore, Inc.	GB	172	EI	St. James	438
Bundle Subtotal								1337
30	054-005498-0	20177092601	Elf Exploration Inc.	EI	184	LLS	St. James	371
30	054-017981-0	20177092601	Elf Exploration Inc.	EI	183	LLS	St. James	379
Bundle Subtotal								750
34	054-007493-0	20608072600	Shell Deepwater Development	GB	427	EI	St. James	3622
34	054-007498-0	20608072600	Shell Deepwater Development	GB	471	EI	St. James	1874
34	054-008241-0	20608072600	Shell Deepwater Development	GB	426	EI	St. James	1561

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Exhibit B-1

RIK Lease Listing for Sale 00-1

Refiner Number: 00101		RefinerName: Placid Refining Company				Oil Type	Market Center	Daily Royalty Share
Bundle	Lease Number	FMP Number	Operator Name	Area	Block			
34	054-018240-0	20608072600	Shell Deepwater Development	GB	470	EI	St. James	425
							Bundle Subtotal	7422
35	054-011220-0	20177092600	Shell Offshore, Inc.	EI	151	LLS	St. James	165
35	054-033594-0	20177162600	Shell Offshore, Inc.	ST	301	LLS	St. James	64
35	054-034240-0	20177162600	Shell Offshore, Inc.	ST	300	LLS	St. James	121
35	054-035896-0	20177162600	Shell Deepwater Development	GC	72	LLS	St. James	230
35	054-035904-0	20177162600	Shell Deepwater Development	GC	110	LLS	St. James	315
35	054-014023-0	20608117000	Shell Offshore, Inc.	GC	110	LLS	St. James	226
							Bundle Subtotal	1,121
36	054-037462-0	206080725152	Ameradi Hess Corp.	GB	260	POS	St. James	5625
							Bundle Subtotal	5625
45	054-033995-0	20177092600E	Apache Corporation	EI	19	LLS	St. James	26
45	054-010736-0	20177092600F	Apache Corporation	EI	181	LLS	St. James	22
45	054-011953-0	20177092600F	Apache Corporation	EI	161	LLS	St. James	19
45	055-000423-0	20177092600F	Apache Corporation	EI	180	LLS	St. James	104
45	055-000443-0	20177092600F	Apache Corporation	EI	181	LLS	St. James	18
							Bundle Subtotal	189
46	054-015540-0	20608077000	Apache Corporation	GC	85	BS	St. James	474
							Bundle Subtotal	474
59	054-002962-0	20170513100	Exxon Company U.S.A.	MC	390	HLS-GI	Grand Isle	11

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Exhibit B-1

RIK Lease Listing for Sale 00-1

Refiner Number: 00101		RefinerName: Placid Refining Company				Oil Type		Daily Royalty Share
Bundle	Lease Number	F M P Number	Operator Name	Area	Block		Market Center	
59	054-003205-0	20170513700	Exxon Company, U.S.A.	MC	281	HLS-GI	Grand Isle	282
59	054-003605-0	20170513700	Exxon Company, U.S.A.	MC	324	HLS-GI	Grand Isle	173
59	054-003818-0	20170513700	Exxon Company, U.S.A.	MC	280	HLS-GI	Grand Isle	109
							Bundle Subtotal	575
61	054-003596-0	20177173700	Vastar Offshore, Inc.	GI	20	HLS-GI	Grand Isle	42
							Bundle Subtotal	42
63	054-007917-0	20170513800	Conoco, Incorporated	EW	306	HLS-GI	Grand Isle	748
							Bundle Subtotal	748
72	055-000421-0	20170513700	Exxon Company, U.S.A.	WD	55	HLS-GI	Grand Isle	103
72	055-000422-0	20170513700	Exxon Company, U.S.A.	ST	54	HLS-GI	Grand Isle	29
							Bundle Subtotal	132
110	054-002919-0	20177132900	Vastar Resources Inc	SS	91	EI	St. James	114
110	054-003924-0	20177132900	Vastar Offshore, Inc.	PL	9	EI	St. James	51
110	054-003925-0	20177132900	Vastar Offshore, Inc.	PL	10	EI	St. James	232
							Bundle Subtotal	357
114	054-003137-0	20177062602	Newfield Exploration Company	VR	287	LLS	St. James	42
114	054-003394-0	20177052201	Newfield Exploration Company	VR	146	LLS	St. James	90
114	054-004094-0	20171132000	Newfield Exploration Company	WC	361	LLS	St. James	8
							Bundle Subtotal	140
116	054-003265-0	20170530900	Equitable Resources	WC	198	LLS	St. James	91
							Bundle Subtotal	91

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Exhibit B-1

RIK Lease Listing for Sale 00-1

Refiner Number:00101		RefinerName: Placid Refining Company				Oil Type	Market Center	Daily Royalty Share
Bundle	Lease Number	FMP Number	Operator Name	Area	Block			
120	054-003998-0	2017711260X	Vastar Offshore, Inc.	SS	182	LLS	St. James	92
120	054-005551-0	2017711260W	Vastar Resources Inc.	SS	178	LLS	Gibbstown	125
Bundle Subtotal								217
121	054-004433-0	20177082956	Newfield Exploration Company	SM	160	EI	St. James	42
121	054-004809-0	20177082956	Newfield Exploration Company	SM	161	EI	St. James	67
Bundle Subtotal								109
123	054-0113563-0	20170230811	Shell Offshore, Inc	WC	269	LLS	St. James	43
123	054-0115073-0	20170230811	Shell Offshore, Inc	WC	270	LLS	St. James	60
Bundle Subtotal								103
126	054-002316-0	20177072203	Chevron U.S.A., Inc.	SM	218	LLS	St. James	112
126	054-005283-0	20170230810	Chevron U.S.A., Inc.	WC	168	LLS	St. James	36
126	054-005477-0	21171132800	Chevron U.S.A., Inc.	SM	215	LLS	St. James	16
Bundle Subtotal								164
131	054-005431-0	2017706260A	Seneca Resources Corp	VR	252	LLS	St. James	611
Bundle Subtotal								611
140	054-006693-0	20177082608	Newfield Exploration Company	SM	147	LLS	St. James	26
140	054-008709-0	2017711260A	Newfield Exploration Company	SS	157	LLS	St. James	87
140	054-010770-0	2017711260A	Newfield Exploration Company	SS	156	LLS	St. James	69
140	054-010772-0	2017711260A	Newfield Exploration Company	SS	171	LLS	St. James	32
140	054-010772-0	2017711260A	Newfield Exploration Company	SS	171	LLS	St. James	29

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Exhibit B-1

RIK Lease Listing for Sale 00-1

Refiner Number: 00101		RefinerName: Placid Refining Company				Oil	Market Center	Daily
Bundle	Lease Number	FMP Number	Operator Name	Area	Block	Type		Royalty Share
140	054-015312-0	2017109265-D	Newfield Exploration Company	SS	354	LLS	St. James	445
Bundle Subtotal								689
142	054-005614-0	2017709260-F	Union Pacific Resources	SS	105	LLS	St. James	36
142	054-012940-0	2017709260-F	Union Pacific Resources	SS	126	LLS	St. James	109
142	054-012940-0	2017709260-F	Master Resources Inc	SS	126	LLS	St. James	33
Bundle Subtotal								198
143	054-005627-0	2017712260-D	Forest Oil Corporation	SS	277	LLS	St. James	113
Bundle Subtotal								113
149	054-012917-0	2017711260-D	Apache Corporation	SS	193	LLS	St. James	571
149	054-01288-0	2017711260-D	Apache Corporation	SS	194	LLS	St. James	66
Bundle Subtotal								637
191	054-001520-0	2017702260-0	Coastal Oil & Gas	WC	498	LLS	St. James	338
Bundle Subtotal								338
Summary for 'RefinerNumber' = 00101 (83 detail record s)								25013
Sum								

Monday, March 20, 2000

SECTION C

TERMS AND CONDITIONS OF OIL SALES AND PURCHASE

C.1. DEFINITIONS

ANS means Alaska North Slope

API means the American Petroleum Institute.

Argus means Petroleum Argus spot market price postings.

Argus' Month of Delivery means Argus quotes from the first day through the last day of the month, one month prior to the physical month of delivery (excluding weekends and holidays).

Audit refers to any review, conducted in accordance with generally accepted accounting and auditing standards, of royalty payment compliance activities of lessees or other interest holders who pay royalties, rents, or bonuses on Federal and Indian Leases, and, as used herein, refers to such review of Purchaser's compliance with the provisions of this Contract.

Barrel means 42 U.S. gallons of 231 cubic inches per gallon corrected to 60 degrees Fahrenheit.

Bond means a Royalty-in-Kind Contract Surety Bond (Form MMS-4072) with no modifications. The bond must be issued by a qualified surety company that is approved by the Department of the Treasury (see Department of the Treasury Circular No. 570, revised periodically in the Federal Register).

BS (Bonito Sour) means the arithmetic average of the daily high and low price quotes for "BS" for Platt's Month of Delivery.

Contract means this IFB No. 00-1, immediately after it has been fully executed and accepted by Bidder and the MMS, and includes any amendments or revisions thereto, between the Parties, and constitutes an obligation which, with due consideration, is enforceable by law.

Contracting Officer (CO) is a person with the authority to enter into, administer, and/or terminate contracts and make related determinations and findings. The term includes the authorized representative of a CO acting within the limits of his or her authority, as delegated by the CO, except as otherwise provided in this contract.

Contracting Officer's Technical Representative (COTR) is that person named to administer day-to-day technical contracting matters.

Crude Oil means a mixture of hydrocarbons that existed in the liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities and is marketed or used as such.

Day, Month, and Year mean respectively, calendar day, calendar month, and calendar year, unless otherwise specified.

EDQ Means equal daily quantities.

EI (Eugene Island) means the arithmetic average of the daily high and low price quotes for "Eugene Island" for Platt's Month of Delivery.

Force Majeure means, except for payment due hereunder, either party hereto shall be relieved from liability for failure to perform hereunder for the duration and to the extent such failure is occasioned by war, riots, insurrections, fire, explosions, sabotage, strikes, and other labor or industrial disturbances, acts of God or the elements, Sellers' laws, regulations, or requests, acts in furtherance of the international Energy Program, disruption or breakdown or production or transportation facilities, delays of pipeline carrier in receiving and delivering crude oil tendered, or by any other cause, whether similar or not, reasonably beyond the control of such party. Any such failures to perform shall be remedied with all reasonable dispatch, but neither party shall be required to supply substitute quantities from other sources of supply. Failure to perform due to events of Force Majeure shall not extend the terms of this Agreement.

HLS (Heavy Louisiana Sweet) means the arithmetic average of the daily high and low price quotes for "HLS" for Platt's Month of Delivery.

Irrevocable Letter of Credit (ILOC) means a Royalty-in-Kind Letter of Credit (Form MMS-4071) with no modifications. The letter of credit must be a written commitment by a federally insured financial institution to pay all or part of the stated amount of money until the expiration date of the letter upon presentation by the Sellers (the beneficiary) of a written demand therefor. Neither the financial institution nor the Bidder/Purchaser can revoke or condition the Letter of Credit.

Koch Posting means Koch Oil Company's posting for West Texas/New Mexico Intermediate, deemed 40 degrees, EDQ for the Physical Month of Delivery.

LLS (Light Louisiana Sweet) means the arithmetic average of the daily high and low price quotes for "LLS" for Platt's Month of Delivery.

Lease refers herein to any contract, profit-share arrangement, joint venture, or other agreement issued or approved by the Seller for the exploration for, and development of, the extraction of, or removal of crude oil from Federal lands in the Gulf of Mexico.

Leaseholder means a company, corporation, partnership, association, person or other entity with whom the Seller has contracted to, explore for, produce, handle, deliver, and/or market Royalty Oil owned by the Seller as its royalty on production from or attributable to Seller's Leases.

MMS' Lessee is that party through Federal lease ownership which has entered into a Lease with the Seller, or which owns operating rights in such a Lease, as defined herein. The activities referred to in this document as being performed by the Lessee can be performed by the operating rights owners on behalf of the Lessee.

Marketable condition means lease products which are sufficiently free from impurities and otherwise in a condition that they will be accepted by a purchaser under a sales contract typical for the field or area.

Mars Blend means the arithmetic average of the daily high and low price quotes for "Mars" for Platt's Month of Delivery.

Operating Rights means the interest created out of a lease authorizing the holder of that right to enter upon the leased lands to conduct drilling and related operations, including production of oil or natural gas from such lands in accordance with the terms of the lease. A record title owner is the owner of operating rights under a lease except to the extent that the operating rights or a portion thereof have been transferred from record title.

Parties mean the Seller and the Purchaser.

Physical Month of Delivery means the calendar month during which the delivery of crude oil occurs.

Platt's means Platt's Oilgram Price Report

Platt's Month of Delivery means Platt's quotes from the twenty-sixth day of the month two months prior to the physical month of delivery through the twenty-fifth day of the month one month prior to the physical month of delivery (excluding weekends and holidays).

Point(s) of Delivery means the point of royalty determination or royalty measurement point approved by the jurisdictional office of the Minerals Management Service. It is the point at which Seller's Lessee is to make available to the Purchaser, and Purchaser is required to take Royalty Oil described in this document.

Poseidon means the arithmetic average of the daily high and low price quotes for "Poseidon" for Platt's Month of Delivery.

Posted price means the price specified in publicly available posted price bulletins, or other price notices net of all adjustments for quality (e.g., API gravity, sulfur content, etc.) and location for oil in marketable condition.

P+ (Posting Plus) means the arithmetic average of the daily high and low price quotes for "P-Plus WTI" for Platt's Month of Delivery.

Pre 1969 means leases issued before October 1969.

Property means a Federal lease or a Federal pooling agreement for which the Seller is inviting bids for Royalty Oil. Numerous Federal leases may contribute to pooling agreements.

Purchaser means the bidder to this IFB whose bid is accepted by the Seller and who is a purchaser of Royalty Oil subject to the provisions of this IFB No. 00-1.

Royalty Oil means that portion of crude oil produced from or attributable to the properties listed in this document to which the Seller is entitled to as the royalty percentage of the production from or attributable to said Leases.

Transporter means principally the pipeline or trucking company receiving delivery of Royalty Oil at the Point(s) of Delivery, but may mean any upstream or downstream pipeline transporter, as dictated by context.

Underpayment means payment for less than the full price or for less than the full volume of Royalty Oil actually delivered to the Purchaser. Underpayment does not result from the under-delivery of Royalty Oil to the Purchaser by the Sellers' Lessees.

WTI (West Texas Intermediate) means the arithmetic average of the daily high and low price quotes for "WTI" for Platt's Month of Delivery.

C.2. GENERAL TERMS

C.2.1. Purchaser and the Seller agree that one hundred (100) percent of the Royalty Oil made available by Seller's Lessees at the Point(s) of Delivery will be purchased and taken by Purchaser at the Point(s) of Delivery. Unless otherwise specified, all crude oil will be physically delivered by the lessees at MMS's expense to the trading centers identified in Exhibit A for sale by MMS to the Purchaser at such trading centers. The Purchaser will be responsible for transportation from the designated delivery point. Lessees shall be deemed to be in exclusive control and possession of said Royalty Oil prior to the time of delivery to the Purchaser, and, if taken at the Point(s) of Delivery, the Purchaser shall be deemed to be in exclusive control and possession of said Royalty Oil thereafter.

C.2.2. The Seller shall not be liable for consequential, incidental, special or punitive damages or losses which may be suffered as a result of the failure to make available or take the Royalty Oil hereunder.

C.2.3. As stated in RJK regulation 30 CFR § 208.8 (b), the lessee shall deliver royalty oil from Section 8 offshore leases issued before October 1969 and Section 6 offshore leases at

a delivery point to be designated by the lessee. Purchasers who are unable to make satisfactory delivery arrangements with the lease operator will have to drop the lease(s) from their contracts as MMS cannot force delivery of the oil from these leases to any specific delivery point.

C.2.4. The Purchaser shall hold the Seller and its Lessees harmless for all costs and penalties, including any which may be assessed or imposed by a Transporter against Purchaser at or after the Point(s) of Delivery, including without limitation purchases or sales of imbalance quantities of crude oil at unfavorable prices. The Seller shall not hold the Purchaser responsible for any costs and penalties which may be assessed against the Seller prior to the Point(s) of Delivery.

The Purchaser and the Seller's Lessees shall work with each other and with the Transporter to verify delivery and receipt of Royalty Oil on a timely basis.

It is specifically agreed that there are no third party beneficiaries to this contract, and that the contract shall not impart any rights enforceable by any person, firm, organization, or corporation not a party hereto.

C.2.5. The Purchaser shall not assign any of the rights awarded under this IFB and contract without having prior written approval from MMS.

C.3. NOTIFICATION OF ROYALTY OIL AVAILABILITY AND PURCHASER ACKNOWLEDGMENT

Purchaser is authorized and required to communicate with Seller's Lessees to the extent practicable and consistent with industry practice regarding crude oil availability. The Seller's Lessees will be required to provide to Purchaser initial estimates of Royalty Oil available during the month preceding the start of the contract term. The Sellers' Lessees will also be required to notify the Purchaser of any changes in Royalty Oil availability during the contract term, consistent with industry practice.

C.4. FAILURE BY THE PURCHASER AND PURCHASER LIABILITY

If the Seller identifies an underpayment by the Purchaser, the Purchaser will be notified and granted 15 days to pay or demonstrate to the MMS that underpayment does not exist. Beyond the 16th day, for the MMS as affected, may choose to call on the letter of credit for the underpaid amount, if the reasons for the underpayment are other than a Force Majeure occurrence. The Seller may choose to terminate the contract when the cumulative underpaid amount exceeds 50% of the amount of the letter of credit.

C.5. PURCHASER LIABILITY

C.5.1. Purchaser Liability for Bid Value of Royalty Oil. Notwithstanding contract termination pursuant to C.4, the Purchaser shall be liable for the bid value of one hundred percent (100%) of the Royalty Oil delivered to it by Lessees including oil made available

but not taken by the Purchaser. In the event that any Royalty Oil not taken is sold to a third party at a price below the Purchaser's bid price, the Purchaser will be liable for the difference between the price received by the MMS and the Purchaser's bid price and if the oil not taken is not sold during the month of delivery, the Purchaser will be liable for the full bid value of the oil. Administrative costs and other expenses the MMS incurs as a result of obtaining another buyer for the oil for which the Purchaser contracted will also be due to the MMS. The Purchaser shall pay all amounts due within 7 calendar days after deemed receipt of an invoice. Any disagreement with the respect to the amount of such payment due the MMS will be deemed a dispute and will be decided by the Contracting Officer.

C.5.2. Liability for Transporter Penalties. The Purchaser shall be liable for any pipeline penalties imposed as a result of the Purchaser's breach.

C.6. DELIVERY VARIANCES TO PURCHASERS BY MMS' LESSEES

The Purchaser shall not be liable for under payments resulting from deliveries by MMS Lessees that vary from the proper monthly royalty volume. In the event that Lessees significantly over/under deliver Royalty Oil to the Purchaser, the Lessees will be responsible for payment to the MMS. Variances that are not significant will be delivered in Royalty Oil volumes to the Purchaser in the next month after identified and resolved with the Lessees.

C.7. AUDIT RIGHTS

The MMS retains the right to adjust the amount of monthly payments due MMS based on contract reconciliation or audits related to volumes taken by the Purchaser. Notwithstanding any other provision herein, MMS or the Purchaser may adjust the price due to mathematical errors in its calculations.

C.8. CALIFORNIA PRICE VARIATIONS

California pricing in this contract is based on the average of Platt's Oilgram spot price for Alaska North Slope (ANS) and Petroleum Argus ANS spot value applicable to the month of delivery. A gravity adjustment will be made when the delivered gravity deviates more than one-tenth of one degree from the assumed delivery gravity. This results in a further reduction in the price paid if the crude is more than one-tenth of one degree heavier than the assumed delivered API gravity, and an addition to the price if the crude oil is more than one-tenth of one degree lighter than the assumed delivered gravity. The gravity adjustment will be based on the Chevron-California Crude Oil Price Bulletins applicable to the month of delivery. The bid variable then becomes a fixed premium or deduction from the ANS average price for the month of delivery.

SECTION G

CONTRACT ADMINISTRATION DATA

G.1. PERFORMANCE PERIOD

The contract will be for a term of six months. The contract will be automatically renewed for an additional six months, subject to a 90-day termination notice by Seller or Purchaser. For example, if the contract term is from April 1, 2000 to September 30, 2000, the 90-day termination notice must be received prior to July 1, 2000, or the contract will automatically renew for the additional contract period of October 1, 2000 to March 31, 2001.

G.2. PAYMENT AND REPORTING

G.2.1. Responsibilities of Purchaser. The following reporting and payment requirements are the monthly responsibility of the Purchaser during the term of this Oil Sales and Purchase Contract:

a. Purchaser shall render payment to the MMS in accordance with the procedures at G.2.1.(b) for all Royalty Oil made available to it at the Point(s) of Delivery. The Purchaser is required to make payment to the MMS for all Royalty Oil made available to it by MMS' Lessees, whether or not Purchaser accepts delivery of such oil. The Purchaser will calculate the amount due each month based on the contract bid price made in Exhibit A and the Royalty Oil volumes recorded at the Point of Delivery identified in Exhibit B-1 of this contract.

b. The Purchaser will remit the total monthly amount due to the MMS by electronic funds transfer (EFT), under procedures outlined in Exhibit C of solicitation No. 00-1. Payment must be credited to MMS' account by close of business on the last day of the month following the month of delivery.

In addition, the reporting to MMS will be in accordance with the Memo dated August 13, 1999, in Exhibit D of solicitation No. 00-1. The MMS will answer any questions over the telephone or by E-mail regarding reporting requirements (contact an MMS Representative at the phone number listed in the last paragraph of the Exhibit D memo).

c. Purchaser shall provide access during normal working hours, to any documents of Purchaser, which are pertinent to the contract and Purchaser's obligation to pay Seller. Such records shall be retained for a period of at least seven years after the final reporting and payment date of the contract.

G.3. SET-OFF

The Purchaser shall not reduce payments due hereunder because of any claim against the Seller arising outside of this contract.

G.4. MMS REPRESENTATIVES

Mr. Todd W. Leneau is the Contracting Officer (CO) and can be reached at (303) 275-7385.

Mr. Robert Prael is the Contracting Officer's Technical Representative (COTR), and can be reached at (303) 231-3217

G.5. PURCHASERS REPRESENTATIVES

Purchasers shall provide the following information at the time of contract award:

Bidder's Business Number:	(225) 387-0278
Fax Number:	(225) 346-7447
Accounts Payable Rep:	Ethan Crochet
Telephone:	(225) 346-7455
Alternate Accounts Payable Rep:	Ron McQuiston
Telephone:	(225) 346-7479
Purchaser's Field Rep:	Dennis Cernosek
Telephone:	(225) 346 7499

SECTION H

SPECIAL PROVISIONS

H.1. NOTICES/CORRESPONDENCE

(a) Any notices shall be in writing, shall include the contract number, and shall be forwarded, prepaid, to the appropriate addresses in (b) below.

(b) Correspondence to MMS shall be to:

(1) For contract matters:

Mr. Todd W. Leneau, Contracting Officer
U.S. Department of the Interior
Minerals Management Service
P. O. Box 25165, MS 2730
Denver Federal Center
Denver, Colorado 80225-0165
PHONE: (303) 275-7385 Email: Todd.Leneau@mms.gov
FAX: (303) 275-7303

(2) For technical matters and ILOC/Bond verification:

Mr. Robert Prael
Contracting Officer's Technical Representative
U.S. Department of the Interior
Minerals Management Service
Post Office Box 25165, MS3131
Denver, Colorado 80215-0165
PHONE: (303) 231-3217 Email: Robert.Prael@mms.gov
FAX: (303) 231-3219

H.2. INDEMNIFICATION

Purchaser shall indemnify and save the Seller and Lessees harmless from and against any loss, expense, liability, or claim of any kind for damage to property of, or for injury to or death of persons which Purchaser, its agents, employees, or personnel intentionally or negligently or otherwise cause, arising in any way from or connected with performance of this contract.

H.3. GOVERNING LAWS AND REGULATIONS

Solely applicable Federal Law and this IFB hereunder govern the sale of Royalty Oil. The Federal Acquisition Regulations (FAR), 48 CFR, Ch. 1, Pts. 1-53 do not apply to this sale; however, the Seller may use the FAR as guidance in bid solicitation and contract award.

SECTION I

GENERAL PROVISIONS

I.1. WITHHOLDING OF DELIVERIES AND TERMINATION FOR PURCHASER DEFAULT

(a) The Contracting Officer for MMS, without liability to the MMS, may terminate this contract in whole or in part as pertains to each respective interest, by written notice to the Purchaser effective upon such notice being delivered personally to any authorized representative of the Purchaser, being deposited in the United States Postal System, or with an overnight delivery service addressed to the Purchaser at the address shown on the award page in the event:

(1) Purchaser breaches any warranty made herein;

(2) Purchaser fails to take delivery in accordance with the terms of this contract;

(3) Purchaser no longer meets the financial qualifying criteria specified in this IFB No. 00-1, as determined by the Seller;

(4) There are instituted by or against Purchaser proceedings in bankruptcy or other insolvency law; or

(5) Purchaser fails to comply with any other term or condition of this contract within 48 hours after the Contracting Officer or their designee, gives telephonic or other oral notice. The Seller will confirm any oral notification in writing.

(6) After the first year, the Purchaser may terminate the contract or specific leases with a 90-day notice to Seller.

(b) Seller may cancel in the event that Koch posting, Platt's posting, or Petroleum Argus is no longer available in the calculation of the price, or the contract price can be renegotiated using available pricing tables.

(c) Notwithstanding other provisions of this IFB, Purchaser shall not be charged with any liability to the MMS under circumstances which prevent Purchaser's acceptance of delivery hereunder due to causes beyond the control and without the fault or negligence of Purchaser, as deemed by the Contracting Officer.

(d) Nothing herein will limit the Seller in the enforcement of any legal or equitable remedy, which it might otherwise have, and a waiver of any particular cause for termination will not prevent termination for the same cause occurring at any other time or for any other cause.

(e) Upon termination of a contract for Purchaser's default, the Contracting Officer may sell or otherwise dispose of the remaining crude oil in an appropriate manner. Any net loss experienced by the seller, calculated as the difference between the price received for the remainder of the contract period as sold by the Contracting Officer, to include administrative cost and the price that would have accrued had the Purchaser paid for the volumes until the term of the contract expired will be due from the Purchaser.

1.2. TERMINATION FOR THE CONVENIENCE OF THE GOVERNMENT

The Contracting Officer, by written notice, may terminate this contract, in whole or in part, when it is in the Government's interest.

1.3. LIMITATION OF THE SELLER'S LIABILITY

The MMS is not liable for nonperformance due to Force Majeure. In addition, see Section C.5.

1.4. DISPUTES

(a) For the purpose of this contract, the Contract Disputes Act of 1978 (41 U.S.C. §601 et seq., PL 95-563) is applicable. If a dispute arises, the Purchaser may submit a claim to the Contracting Officer, who will issue a written decision on the dispute. A "claim" is a written request submitted to the Contracting Officer for payment of money, adjustment of contract terms, or other relief requiring a Contracting Officer's decision.

(b) In the case of disputed requests or any amendments to such requests for payments exceeding \$50,000, the Purchaser shall certify, at the time of the submission of a claim:

I certify that the claim is made in good faith, that the supporting data is accurate and complete to the best of my knowledge and belief, and that the amount requested accurately reflects the contract adjustment for which Purchaser believes the MMS is liable.

Purchaser's Name:
Signature of Certifying Official:
Title:

(c) The Purchaser shall pay the MMS, as applicable, interest on the amount found due from the date the amount is due until the Purchaser makes payment at the underpayment rate in 30 U.S.C. 1721. The Internal Revenue Service Rate will be used as prescribed in 30 CFR 218.54 and 218.102 .

(d) The decision of the Contracting Officer will be final and conclusive and not subject to review by any forum, tribunal, or MMS agency unless an appeal or action is timely commenced as specified by the Contract Disputes Act of 1978.

(e) Purchaser shall comply with any Contracting Officer decision, and at the Contracting Officer's direction will diligently perform under this contract pending final resolution of any claim, appeal, or action related to this contract.

I.5. GRATUITIES

(a) The Seller may terminate the contract by written notice if, after notice and hearing, the agency head or designee determines that the Purchaser, its agent, or another representative offered or gave a gratuity (e.g., entertainment or gift) to an officer, official, or employee of the Seller and intended to obtain a contract or favorable treatment under a contract.

(b) Any court having lawful jurisdiction may review the facts supporting this determination.

(c) If this contract is terminated under (a) above, the MMS is entitled to pursue the same remedies as in a breach of contract. The Seller may, at its discretion, terminate this contract without liability, or deduct from the contract price or consideration or otherwise recover the full amount of any commission percentage, brokerage, or contingency fee.

(d) The rights and remedies of the MMS provided in this Article are in addition to any other rights and remedies provided by law or under this contract.

I.6. INTEREST

All amounts due and payable, including interest assessed on late payments, must be paid by the bill due date. Amounts not so paid shall bear interest, computed on a daily basis, from the date due (i.e., date of deemed receipt of invoice) until the MMS receives payment, at the underpayment rate under 30 U.S.C. 1721.

I.7. EXPORT LIMITATIONS AND LICENSING

Purchasers are subject to all the limitations and licensing requirements of the Export Administration Act of 1969 (83 Stat. 841) in accordance with 10 U.S.C. §7430(e).

I.8. PURCHASER'S RELEASE OF CLAIMS

Purchaser hereby releases the MMS from all claims arising in connection with this contract, except in the case of those federal claims meeting the requirements of the Contract Disputes Act which the Contracting Officer receives prior to the date upon which final payment is due hereunder. Claims not received before such date are forever barred.

Supplemental billings and credits issued after the final invoice will not extend the date for submission of claims beyond the final payment date shown on the final invoice.

I.9. IRREVOCABLE LETTER OF CREDIT OR BOND

The ILOC or Bond must be increased to 99 days worth of production on the properties listed in the Purchaser's lease list as stated in H.12 of solicitation No. 00-1 by no later than March 24, 2000. Additional specifics for ILOC or Bond requirements are set out in H.12. and Exhibit E of solicitation No. 00-1.